UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934**

Date of Report (date of earliest event reported): November 2, 2006

TRANSOCEAN INC.
(Exact name of registrant as specified in its charter)

Cayman Islands	333-75899	66-0582307
(State or other jurisdiction of incorporation or organization)	(Commission File Number)	(I.R.S. Employer Identification No.)

**4 Greenway Plaza
Houston, Texas 77046**
(Address of principal executive offices and zip code)

Registrant's telephone number, including area code: **(713) 232-7500**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

TABLE OF CONTENTS

ITEM 2.02 Results of Operations and Financial Condition.

Our press release dated November 2, 2006, concerning third quarter 2006 financial results, furnished as Exhibit 99.1 to this report, is incorporated by reference herein. The press release contains certain measures (discussed below) which may be deemed "non-GAAP financial measures" as defined in Item 10 of Regulation S-K of the Securities Exchange Act of 1934, as amended.

In the press release, we discuss field operating income for the three months ended September 30, 2006 and June 30, 2006. Management believes field operating income is a useful measure of operating results since the measure only deducts expenses directly related to operations from revenues. The most directly comparable GAAP financial measure, operating income before general and administrative expenses, and information reconciling the GAAP and non-GAAP measures are included in the press release.

ITEM 7.01 Regulation FD Disclosure.

On November 2, 2006, Transocean Inc. (the "Company") is posting the slide presentation furnished as Exhibit 99.2 to this report on the Company's website. Exhibit 99.2 is incorporated in this Item 7.01 by reference.

The statements made herein that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include, but are not limited to, statements involving the amount and timing of contract backlog, average dayrates for the Company's rigs and anticipated out-of-service rig months due to upgrades, reactivations, mobilizations and shipyard. Such statements are subject to numerous risks, uncertainties and assumptions, including but not limited to, uncertainties relating to the level of activity in offshore oil and gas exploration and development, exploration success by producers, oil and gas prices, competition and market conditions in the contract drilling industry, shipyard delays, actions and approvals of third parties, possible cancellation or suspension of drilling contracts as a result of mechanical difficulties or performance, the Company's ability to enter into and the terms of future contracts, the availability of qualified personnel, labor relations and the outcome of negotiations with unions representing workers, operating hazards, storms, terrorism, political and other uncertainties inherent in non-U.S. operations (including the risk of war, civil disturbance, seizure or damage of equipment and exchange and currency fluctuations), the impact of governmental laws and regulations, the adequacy of sources of liquidity, the effect of litigation, contingencies and other factors described above and discussed in the Company's Form 10-K for the year ended December 31, 2005 and in the Company's other filings with the Securities and Exchange Commission ("SEC"), which are available free of charge on the SEC's website at www.sec.gov. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements.

The information furnished pursuant to Items 2.02 and 7.01 of this report, including Exhibits 99.1 and 99.2, shall not be deemed to be “filed” for the purposes of Section 18 of the Securities Exchange Act of 1934, nor will it be incorporated by reference into any registration statement filed by Transocean Inc. under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated therein by reference. The furnishing of the information in this report is not intended to, and does not, constitute a determination or admission by Transocean Inc. that the information in this report is material or complete, or that investors should consider this information before making an investment decision with respect to any security of Transocean Inc.

ITEM 9.01 Financial Statements and Exhibits.

(d) Exhibits.

The following exhibits are furnished pursuant to Items 2.02 and 7.01:

Exhibit Number	Description
99.1	Transocean Inc. Press Release Reporting Third Quarter 2006 Financial Results.
99.2	Slide Presentation

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

TRANSOCEAN INC.

Date: November 2, 2006

By: /s/ William E. Turcotte
William E. Turcotte
Vice President, Associate General Counsel and
Assistant Secretary

INDEX TO EXHIBITS

The following exhibits are furnished pursuant to Items 2.02 and 7.01:

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99.2	Slide Presentation

Transocean Inc.
Post Office Box 2765
Houston TX 77252 2765

Analyst Contact: Jeffrey L. Chastain
713-232-7551

Media Contact: Guy A. Cantwell
713-232-7647

News Release

FOR RELEASE: November 2, 2006

TRANSOCEAN INC. REPORTS STRONG GROWTH IN THIRD QUARTER 2006 REVENUE AND NET INCOME; ANNOUNCES REPURCHASE OF $2.0 BILLION OF SHARES

HOUSTON—Transocean Inc. (NYSE: RIG) today reported net income for the three months ended September 30, 2006 of $309.0 million, or $0.96 per diluted share, on record quarterly revenues of $1,025.7 million. The results compare to net income of $170.4 million, or $0.50 per diluted share, on revenues of $762.6 million for the corresponding three months in 2005. Net income for the three months ended September 30, 2006 included after-tax gains of $40.8 million, or $0.13 per diluted share, resulting primarily from the sale of two tender-assist drilling rigs, the *W.D. Kent* and the *Searex X*.

For the nine months ended September 30, 2006, net income was $764.2 million, or $2.31 per diluted share, on revenues of $2,696.3 million, compared to net income for the nine months ended September 30, 2005 of $564.0 million, or $1.68 per diluted share, on revenues of $2,120.5 million. Net income for the nine months ended September 30, 2006 included after-tax gains totaling $194.4 million, or $0.58 per diluted share, resulting from the sale of non-strategic assets, including the two above-mentioned rigs. Net income for the nine months ended September 30, 2005 included a gain of $165.0 million, or $0.49 per diluted share, resulting from the sale of TODCO common stock, after-tax gains of $27.9 million, or $0.08 per diluted share, resulting from the sale of three rigs, and a loss of $6.7 million, or $0.02 per diluted share, resulting from the early retirement of debt.

During the three months ended September 30, 2006, the company repurchased $1.75 billion of its ordinary shares, or 24.4 million shares, at an average price of $71.67 per share, pursuant to the share repurchase program that was initially authorized by its Board of Directors in October 2005 at $2.0 billion and increased in May 2006 to $4.0 billion. During October 2006, the company repurchased an additional $250.0 million of its ordinary shares under the program, or 3.5 million shares, at an average price of $71.79 per share. At October 31, 2006, the company had repurchased a total of $3.0 billion of its ordinary shares under the program, or 41.7 million shares, at an average price of $71.87 per share and still had the authority to repurchase up to an additional $1.0 billion of its ordinary shares under the terms of the share repurchase program. Ordinary shares issued and outstanding at October 27, 2006 were approximately 292.4 million.

Robert L. Long, Chief Executive Officer of Transocean Inc., stated, “The company achieved record quarterly revenues and near-record quarterly net income, after adjusting for gains resulting from asset sales, during the third quarter of 2006. Revenue growth from the second quarter of 2006 was due primarily to higher average dayrates and improved utilization on a number of rigs. Operating costs for the quarter were below the high end of our expectations due in part to the postponement of rig maintenance and shipyard programs until the final quarter of the year. Although the postponement of shipyards may cause operating and maintenance costs in the fourth quarter to exceed our previous guidance of $515 million to $535 million, aggregate costs for the second half of 2006 are expected to be within our previously stated expectations.

“As we near the completion of 2006 and look to 2007, the company’s record contract backlog, which has grown to an estimated $20.2 billion at October 31, 2006, should support prospects for further quarterly financial improvement. We remain optimistic regarding the prospects for our business, as rig demand continues to outpace supply, especially in the deepwater sector. New rig construction opportunities with multi-year contract durations support our belief that the deepwater sector should remain strong well into the future."

Operations Quarterly Review

Revenues for the three months ended September 30, 2006 increased 20% to $1,025.7 million compared to revenues of $853.3 million during the three months ended June 30, 2006. The revenue increase was due primarily to an improvement in average daily revenue, which rose 14% to $146,900 from $129,000 over the same comparative period. This improvement was consistent across the company's fleet as several rigs commenced new contracts with dayrates that reflect the strong business environment prevalent since mid-2004. In addition, third quarter 2006 revenues were enhanced by reduced out-of-service time, as rigs like the drillship *Deepwater Frontier* and semisubmersible rig *Transocean Richardson*, both down for much of the second quarter of 2006, experienced higher utilization following the completion of maintenance programs and, in the case of the *Deepwater Frontier*, a mobilization from Brazil to India. Finally, increased activity was seen during the third quarter of 2006 as the semisubmersible rigs *Transocean Winner* and *Transocean Prospect* commenced contracts following lengthy reactivation programs. The return to active service of these two reactivated rigs helped to drive the average third quarter 2006 fleet utilization to 87%, up from 81% during the second quarter of 2006.

For the three months ended September 30, 2006, operating income before general and administrative expenses totaled $413.2 million, a 32% improvement from $312.6 million reported during the second quarter of 2006. Field operating income (defined as revenues less operating and maintenance expenses) improved 53% to $464.8 million compared to $304.0 million over the same comparative period. The improved third quarter 2006 results were due chiefly to the strong revenue growth, partially offset by a 2% increase in operating and maintenance expenses, which totaled $560.9 million during the third quarter of 2006 compared to $549.3 million during the previous quarter in 2006. The increase in operating and maintenance expenses was due primarily to higher rig activity following the return of the *Transocean Winner* and *Transocean Prospect* to active status and fewer shipyard programs and mobilizations. Third quarter 2006 operating and maintenance expenses included $31.4 million pertaining to the reactivation of the *Winner*, *Prospect* and *C.K. Rhein, Jr*., compared to $39.2 million in the second quarter of 2006. Completion of the *C.K. Rhein, Jr.* reactivation project is expected during January 2007, while the commencement of a two-year contract is expected in February 2007 following mobilization of the rig to India.

Liquidity

Cash flow from operations increased to $732.2 million for the nine months ended September 30, 2006. The company reported an increase in total debt of approximately $1.9 billion, to $3,495.4 million at September 30, 2006 compared to total debt at June 30, 2006 of $1,596.0 million, resulting from the issuance in September 2006 of $1.0 billion principal amount of two-year floating rate notes and $900 million drawn on an up to $1.0 billion multi-draw term credit facility. During October 2006, the company drew a final $100 million available on the term credit facility. Net proceeds from the debt issuance were used to completely repay $640 million of the outstanding borrowings under the company's existing $1.0 billion, five-year revolving credit facility and the repurchase of company ordinary shares.

Conference Call Information

Transocean will conduct a teleconference call at 10:00 a.m. Eastern on November 2, 2006. To participate, dial 913-981-5591 and refer to confirmation code 4658614 approximately five to 10 minutes prior to the scheduled start time of the call. In addition, the conference call will be simultaneously broadcast over the Internet in a listen-only mode and can be accessed by logging onto the company's website at www.deepwater.com and selecting "Investor Relations/Presentations." A file containing four charts to be discussed during the conference call, titled "3Q06 Charts," has been posted to the company's website and can also be found by selecting "Investor Relations/Presentations." It may also be accessed via the Internet at www.CompanyBoardroom.com by typing in the company's New York Stock Exchange trading symbol, "RIG."

A telephonic replay of the conference call should be available after 1:00 p.m. Eastern on November 2, 2006 and can be accessed by dialing 719-457-0820 and referring to the passcode 4658614. Also, a replay will be available through the Internet and can be accessed by visiting either of the above-referenced Worldwide Web addresses.

Forward-Looking Disclaimer

Statements regarding financial results, operating revenues, operating and maintenance expenses, prospects for our business, new rig opportunities, as well as any other statements that are not historical facts in this release, are forward-looking statements that involve certain risks, uncertainties and assumptions. These include but are not limited to operating hazards and delays, risks associated with international operations, future financial results, actions by customers and other third parties, factors affecting the supply and demand of drilling rigs, including newbuilds, reactivations and the reallocation of current rigs, factors affecting the duration of contracts including well-in-progress provisions, the actual amount of downtime, factors resulting in reduced applicable dayrates, hurricanes and other weather conditions, the future price of oil and gas and other factors detailed in the company's most recent Form 10-K and other filings with the Securities and Exchange Commission. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated.

Transocean Inc. is the world's largest offshore drilling contractor with a fleet of 82 mobile offshore drilling units. The company's mobile offshore drilling fleet, consisting of a large number of high-specification deepwater and harsh environment drilling units, is considered one of the most modern and versatile in the world due to its emphasis on technically demanding segments of the offshore drilling business. The company's fleet consists of 33 High-Specification Floaters (semisubmersibles and drillships), 20 Other Floaters, 25 Jackups and other assets utilized in the support of offshore drilling activities worldwide. With a current equity market capitalization in excess of $20 billion, Transocean Inc.'s ordinary shares are traded on the New York Stock Exchange under the symbol "RIG."

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1 For a reconciliation of segment operating income before general and administrative expense to field operating income, see the accompanying schedule titled Non-GAAP Financial Measures and Reconciliations – Operating Income Before General and Administrative Expense to Field Operating Income by Segment.

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06-46

TRANSOCEAN INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(In millions, except per share data)
(Unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2006	2005	2006	2005
Operating Revenues				
Contract drilling revenues	$ 991.3	$735.6	$2,598.3	$2,018.3
Other revenues	34.4	27.0	98.0	102.2
	1,025.7	762.6	2,696.3	2,120.5
Costs and Expenses				
Operating and maintenance	560.9	438.3	1,585.2	1,263.6
Depreciation	99.2	102.1	302.8	304.0
General and administrative	22.5	19.4	67.3	55.5
	682.6	559.8	1,955.3	1,623.1
Gain from disposal of assets, net	47.6	0.7	222.3	34.2
Operating Income	390.7	203.5	963.3	531.6
Other Income (Expense), net				
Equity in earnings of unconsolidated affiliates	4.6	1.8	7.5	8.3
Interest income	3.3	5.2	13.8	14.0
Interest expense, net of amounts capitalized	(27.2)	(24.5)	(71.5)	(87.4)
Gain from TODCO stock sales	—	—	—	165.0
Loss on retirement of debt	—	(0.6)	—	(7.3)
Other, net	1.4	9.7	1.2	5.6
	(17.9)	(8.4)	(49.0)	98.2
Income Before Income Taxes and Minority Interest	372.8	195.1	914.3	629.8
Income Tax Expense	63.8	24.7	150.1	65.8
Minority Interest	—	—	—	—
Net Income	$ 309.0	$170.4	$ 764.2	$ 564.0
Earnings Per Share				
Basic	$ 0.99	$ 0.52	$ 2.39	$ 1.73
Diluted	$ 0.96	$ 0.50	$ 2.31	$ 1.68
Weighted Average Shares Outstanding				
Basic	312.0	328.9	320.3	326.2
Diluted	323.4	340.8	332.3	338.5

TRANSOCEAN INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
(In millions, except share data)

	September 30, 2006 (Unaudited)	December 31, 2005
ASSETS		
Cash and Cash Equivalents	$ 407.1	$ 445.4
Accounts Receivable, net of allowance for doubtful accounts of $34.8 and $15.3 at September 30, 2006 and December 31, 2005, respectively	872.2	599.7
Materials and Supplies, net of allowance for obsolescence of $16.2 and $19.1 at September 30, 2006 and December 31, 2005, respectively	161.0	156.2
Deferred Income Taxes, net	27.0	23.4
Other Current Assets	79.4	54.4
Total Current Assets	1,546.7	1,279.1
Property and Equipment	10,270.9	9,791.0
Less Accumulated Depreciation	3,138.0	3,042.8
Property and Equipment, net	7,132.9	6,748.2
Goodwill	2,209.0	2,208.9
Investments in and Advances to Unconsolidated Affiliates	11.6	8.1
Other Assets	278.1	212.9
Total Assets	$11,178.3	$10,457.2
LIABILITIES AND SHAREHOLDERS' EQUITY		
Accounts Payable	$ 351.2	$ 254.0
Accrued Income Taxes	45.1	27.5
Debt Due Within One Year	95.4	400.0
Other Current Liabilities	379.6	242.1
Total Current Liabilities	871.3	923.6
Long-Term Debt	3,400.0	1,197.1
Deferred Income Taxes, net	104.5	65.0
Other Long-Term Liabilities	332.6	286.2
Total Long-Term Liabilities	3,837.1	1,548.3
Commitments and Contingencies		
Minority Interest	3.8	3.6
Preference Shares, $0.10 par value; 50,000,000 shares authorized, none issued and outstanding	—	—
Ordinary Shares, $0.01 par value; 800,000,000 shares authorized, 295,871,463 and 324,750,166 shares issued and outstanding at September 30, 2006 and December 31, 2005, respectively	3.0	3.2
Additional Paid-in Capital	8,285.9	10,565.3
Accumulated Other Comprehensive Loss	(20.6)	(20.4)
Retained Deficit	(1,802.2)	(2,566.4)
Total Shareholders' Equity	6,466.1	7,981.7
Total Liabilities and Shareholders' Equity	$11,178.3	$10,457.2

TRANSOCEAN INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(In millions)
(Unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2006	2005	2006	2005
Cash Flows from Operating Activities				
Net income	$ 309.0	$ 170.4	$ 764.2	$ 564.0
Adjustments to reconcile net income to net cash provided by operating activities				
Depreciation	99.3	102.1	302.8	304.0
Stock-based compensation expense	4.8	6.2	12.8	12.1
Deferred income taxes	(7.1)	(8.8)	18.3	(6.6)
Equity in earnings of unconsolidated affiliates	(4.6)	(1.8)	(7.5)	(8.3)
Net gain from disposal of assets	(47.6)	(0.7)	(222.3)	(34.2)
Gain from TODCO stock sales	—	—	—	(165.0)
Loss on retirement of debt	—	0.6	—	7.3
Amortization of debt-related discounts/premiums, fair value adjustments and issue costs, net	(0.1)	(0.8)	(0.7)	(6.3)
Deferred income, net	11.5	(22.0)	31.5	(9.9)
Deferred expenses, net	(40.2)	18.0	(94.7)	27.1
Tax benefit from exercise of stock options to purchase and vesting of ordinary shares under stock-based compensation plans	(2.0)	15.2	(9.9)	20.1
Other long-term liabilities	(4.0)	5.5	16.7	18.0
Other, net	0.2	(15.6)	4.5	(14.4)
Changes in operating assets and liabilities				
Accounts receivable	(168.7)	(27.1)	(272.5)	(146.7)
Accounts payable and other current liabilities	76.0	14.5	166.5	85.6
Income taxes receivable/payable, net	47.3	(20.1)	58.9	(13.0)
Other current assets	14.6	2.0	(36.4)	(18.1)
Net Cash Provided by Operating Activities	288.4	237.6	732.2	615.7
Cash Flows from Investing Activities				
Capital expenditures	(434.2)	(35.3)	(709.8)	(144.9)
Proceeds from disposal of assets, net	94.7	2.3	297.7	60.3
Proceeds from TODCO stock sales, net	—	—	—	271.9
Joint ventures and other investments, net	0.5	—	0.5	4.5
Net Cash Provided by (Used in) Investing Activities	(339.0)	(33.0)	(411.6)	191.8
Cash Flows from Financing Activities				
Net proceeds from issuance of debt and borrowings under credit facilities	1,900.0	—	1,900.0	—
Repayments of debt	—	(592.4)	—	(880.2)
Net proceeds from issuance of ordinary shares under stock-based compensation plans	0.7	36.7	66.8	196.1
Proceeds from issuance of ordinary shares upon exercise of warrants	—	6.0	—	10.6
Repurchase of ordinary shares	(1,750.4)	—	(2,350.5)	—
Release of escrow funds – Nautilus lease financing	29.6	—	29.6	—
Decrease in cash dedicated to debt service	—	—	—	12.0
Other, net	(4.4)	(0.6)	(4.8)	(0.5)
Net Cash Provided by (Used in) Financing Activities	175.5	(550.3)	(358.9)	(662.0)
Net Increase (Decrease) in Cash and Cash Equivalents	124.9	(345.7)	(38.3)	145.5
Cash and Cash Equivalents at Beginning of Period	282.2	942.5	445.4	451.3
Cash and Cash Equivalents at End of Period	$ 407.1	$ 596.8	$ 407.1	$ 596.8

Transocean Inc.
Fleet Operating Statistics

	Operating Revenues ($ Millions) (1)				
	Three Months Ended			Nine Months Ended Sept 30,	
	Sept 30, 2006	June 30, 2006	Sept 30, 2005	2006	2005
Transocean Drilling Segment:					
Contract Drilling Revenues					
High-Specification Floaters:					
Fifth-Generation Deepwater Floaters	$ 257.5	$227.8	$220.9	$ 710.9	$ 627.0
Other Deepwater Floaters	$ 246.0	$193.8	$161.8	$ 611.5	$ 432.8
Other High-Specification Floaters	$ 62.0	$ 62.5	$ 60.8	$ 175.5	$ 167.0
Total High-Specification Floaters	$ 565.5	$484.1	$443.5	$1,497.9	$1,226.8
Other Floaters	$ 217.9	$167.4	$136.1	$ 551.3	$ 338.5
Jackups	$ 184.1	$155.1	$133.2	$ 482.9	$ 387.9
Other Rigs	$ 23.8	$ 21.5	$ 22.8	$ 66.3	$ 65.1
Subtotal	$ 991.3	$828.1	$735.6	$2,598.4	$2,018.3
Other Revenues					
Client Reimbursable Revenues	$ 30.1	$ 21.8	$ 19.8	$ 76.5	$ 63.7
Integrated Services and Other	$ 4.3	$ 3.4	$ 7.2	$ 21.4	$ 38.5
Subtotal	$ 34.4	$ 25.2	$ 27.0	$ 97.9	$ 102.2
Total Company	$1,025.7	$853.3	$762.6	$2,696.3	$2,120.5

	Average Dayrates(1)				
	Three Months Ended			Nine Months Ended Sept 30,	
	Sept 30, 2006	June 30, 2006	Sept 30, 2005	2006	2005
Transocean Drilling Segment:					
High-Specification Floaters:					
Fifth-Generation Deepwater Floaters	$246,000	$216,500	$197,100	$223,700	$192,300
Other Deepwater Floaters	$222,300	$190,200	$141,700	$188,700	$133,300
Other High-Specification Floaters	$181,500	$174,700	$166,300	$172,000	$163,400
Total High-Specification Floaters	$226,700	$199,300	$168,800	$201,400	$163,000
Other Floaters	$136,800	$118,200	$ 90,400	$122,000	$ 82,000
Jackups	$ 83,400	$ 73,000	$ 58,900	$ 75,800	$ 58,200
Other Rigs	$ 52,400	$ 47,500	$ 48,000	$ 49,100	$ 47,000
Total Drilling Fleet	$146,900	$129,000	$107,100	$132,000	$102,400

	Utilization (1)				
	Three Months Ended			Nine Months Ended Sept 30,	
	Sept 30, 2006	June 30, 2006	Sept 30, 2005	2006	2005
Transocean Drilling Segment:					
High-Specification Floaters:					
Fifth-Generation Deepwater Floaters	88%	89%	94%	90%	92%
Other Deepwater Floaters	75%	70%	83%	75%	79%
Other High-Specification Floaters	93%	98%	99%	94%	94%
Total High-Specification Floaters	82%	81%	89%	83%	86%
Other Floaters	86%	74%	68%	78%	63%
Jackups	96%	93%	98%	93%	96%
Other Rigs	76%	62%	51%	64%	51%
Total Drilling Fleet	87%	81%	82%	83%	79%

(1) Average daily revenue is defined as contract drilling revenue earned per revenue earning day in the period. A revenue earning day is defined as a day for which a rig earns dayrate after commencement of operations. Utilization is defined as the total actual number of revenue earning days in the period as a percentage of the total number of calendar days in the period for all drilling rigs in our fleet.

Transocean Inc. and Subsidiaries
Non-GAAP Financial Measures and Reconciliations

Operating Income Before General and Administrative Expense
to Field Operating Income by Segment
(in US$ millions)

	Three Months Ended			Nine Months Ended	
	September 30, 2006	June 30, 2006	September 30, 2005	September 30, 2006	September 30, 2005
Transocean Drilling Segment					
Operating revenue	$ 1,025.7	$ 853.3	$ 762.6	$ 2,696.3	$ 2,120.5
Operating and maintenance expense (1)	560.9	549.3	439.8	1,585.2	1,267.3
Depreciation	99.2	102.0	102.1	302.8	304.0
Gain from disposal of assets, net	(47.6)	(110.6)	(2.2)	(222.3)	(37.9)
Operating income before general and administrative expense	413.2	312.6	222.9	1,030.6	587.1
Add back (subtract): Depreciation	99.2	102.0	102.1	302.8	304.0
Gain from disposal of assets, net (1)	(47.6)	(110.6)	(2.2)	(222.3)	(37.9)
Field operating income	$ 464.8	$ 304.0	$ 322.8	$ 1,111.1	$ 853.2

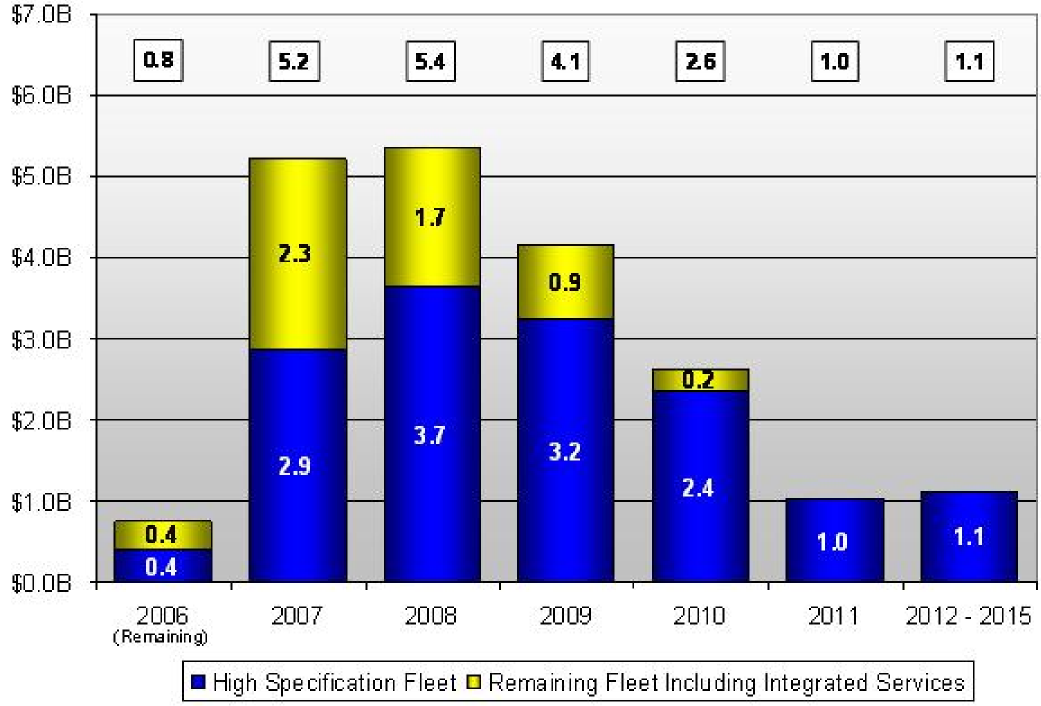
(1) Loss on retirement for Q3 05 and YTD Q3 05 of $1.5 million and $3.7 million, respectively, was reclassed out of operating and maintenance expense and into gain from disposal of assets, net.

Exhibit 99.2

Chart # 1: Contract Backlog by Years

(Unaudited)

Total Contract Backlog (1) = $20.2 Billion



(1) Calculated by multiplying the contracted operating dayrate by the firm contract period from October 31, 2006 forward. Reflects firm commitments represented by signed contracts. Contract backlog excludes revenues from mobilization, demobilization, contract preparation and customer reimbursables. Our backlog calculation assumes that we receive the full contractual dayrate, which could be higher than the actual Dayrate that we receive because of a number of factors (rig downtime, suspension of operations, etc....) including some beyond our control.

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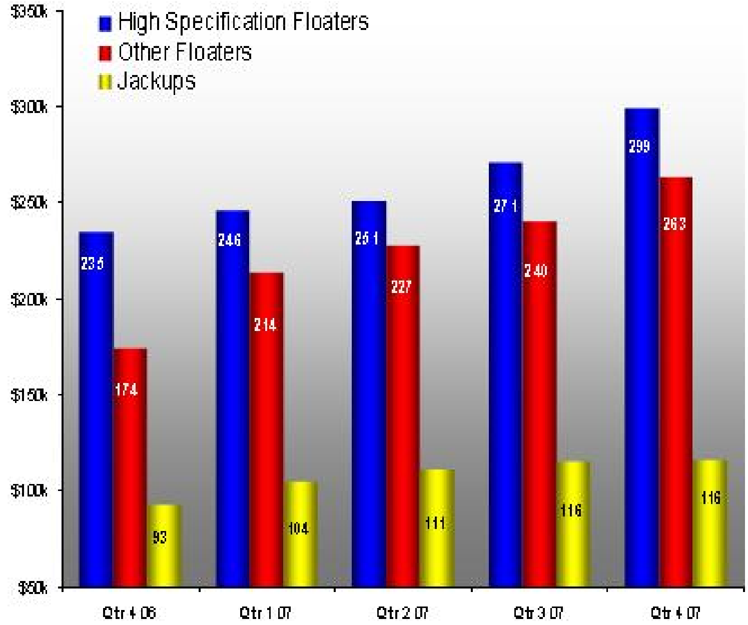
Chart #2: Average Contracted Dayrate by Rig Type

Qtr 4 2006 through Qtr 4 2007
(Unaudited)



Definitions

Average Dayrate — The weighted average contract dayrate for each rig type is based on current backlog from the Company's most recent Fleet Status Update Report as of October 31st, 2006. Includes firm contracts and priced options only.

High Specification Floaters — The High Specification Floaters category is a consolidation of the 5th Generation Rigs, Other High-Specification Rigs and Other Deepwater Rigs as described below.

5th Generation Rigs were built in the construction cycle that occurred from approximately 1996 to 2001 and have high-pressure mud pumps and a water depth capability of 7,500 feet or greater.

Other High Specification Rigs were built in the in the mid to late 1980s, are capable of drilling in harsh environments and have greater displacement than previously constructed rigs resulting in larger variable load capacity, more useable deck space and better motion characteristics.

The Other Deepwater Rigs include the remaining semisubmersible rigs and drillships that have a water depth capacity of at least 4,500 feet.

Other Floaters — The Other Floaters category is generally comprised of those non-High-Specification Floaters with a water depth capacity of less than 4,500 feet.

Jackups — The Jackups category consists of our jackup fleet.

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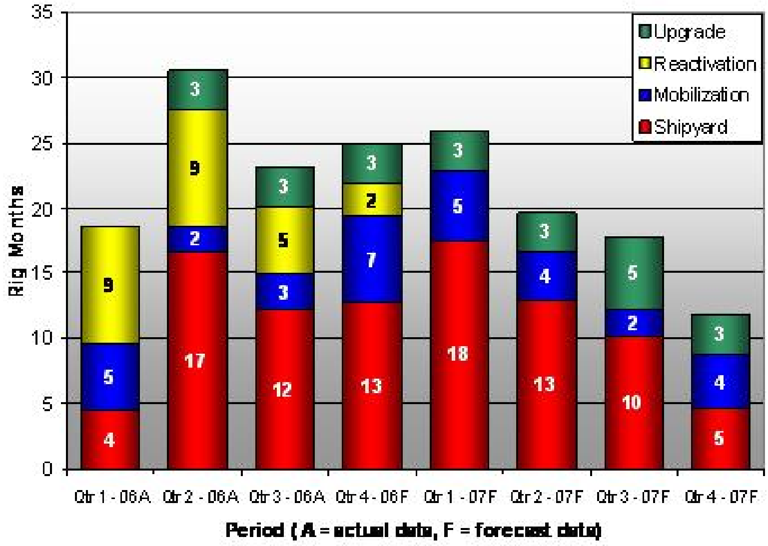
Chart #3: Out-of-Service Rig Months

2006 and 2007

(Unaudited)



Definitions

Rig Months	Time expressed in months that each rig has been or is forecast to be Out of Service as reflected in the Company's most recent Fleet Status Update Report as of October 31st, 2006.
Out-of-Service	Time when a rig is not available to earn an operating dayrate due to shipyards, contract preparation, mobilization, reactivation or upgrades.
Mobilization	Includes mobilization and demobilization to and from operating contracts and other activities such as shipyards.
Reactivation	Rig time described as "reactivation" includes the Transocean Winner, Transocean Prospect and C.K. Rhein Jr., which were previously cold stacked.
Upgrade	Rig time described as "upgrade" includes the Sedco 702 and Sedco 706 which are undergoing or forecast to undergo a shipyard project to enhance the operational capabilities of the rig.
Shipyard	Rig time described as "shipyard" refers to periods during which a rig is out of service as a result of other planned shipyards, surveys, repairs, regulatory inspections or other planned service or work on the rig excluding reactivations and upgrades.

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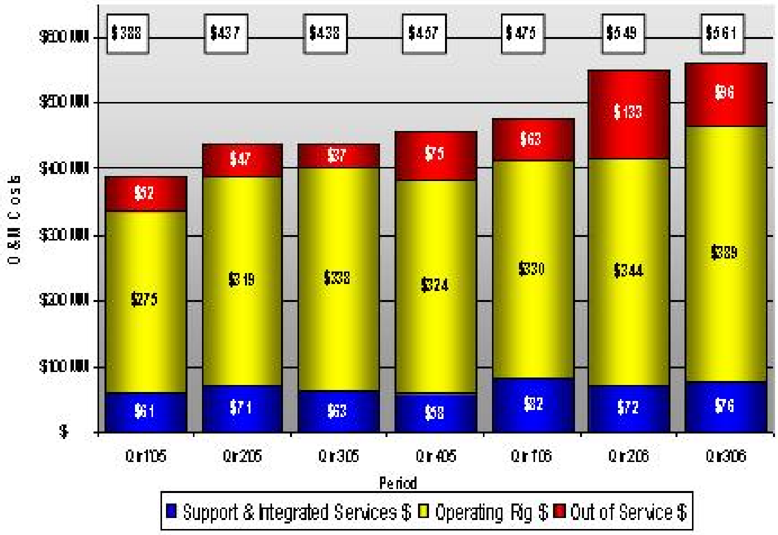
Chart #4: Operating & Maintenance (O&M) Costs Trends

(Unaudited)



Definitions

Support & Integrated Services	Includes Integrated Services, all shorebase or common support costs (on-shore offices, yards, pool equipment).
Operating Rigs	Denotes the total O&M costs of a rig while in service based upon the Rig Operating Days (excluding shorebase or common support costs), as defined below.
Rig Operating Days	Denotes the total amount of days a rig is deemed to be in-service under contract operations. This excludes all out of service time relating to shipyards, downtime, mobilization and short-term out of contract periods. The average number of days may also fluctuate from quarter to quarter as a result of rigs being reactivated, sold or stacked in the quarters.
Out of Service	Denotes the total O&M costs while a rig is out of service based upon Out of Service Days, as defined below. Out of service costs are the difference between total operating and maintenance costs and the In-Service Costs.
Out of Service Days	Includes the total amount of days a rig is deemed to be out of service. This relates to times when a rig is out of service due to shipyards, unpaid downtime, mobilization and short-term idle periods.
O&M Costs	Our operating and maintenance costs represent all direct and indirect costs associated with the operation and maintenance of our drilling rigs. Operating and maintenance costs also includes all costs related to local and regional offices as well as all costs related to operations support, engineering support, marketing and other similar costs. The principal elements of these costs are direct and indirect labor and benefits, repair and maintenance, contract preparation expenses, insurance, boat and helicopter rentals, professional and technical fees, freight costs, communications, customs duties, tool rentals and services, fuel and water, general taxes and licenses. Labor, repair and maintenance costs, insurance premiums, personal injury losses and drilling rig casualty losses represent the most significant components of our operating and maintenance costs

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