

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of
the Securities Exchange Act of 1934

Date of report (date of earliest event reported): June 4, 2024 (June 3, 2024)

TRANSOCEAN LTD.

(Exact name of Registrant as specified in its charter)

Switzerland
(State or other jurisdiction of
incorporation or organization)

001-38373
(Commission
File Number)

98-0599916
(I.R.S. Employer
Identification No.)

Turmstrasse 30
Steinhausen, Switzerland

(Address of principal executive offices)

CH-6312

(zip code)

Registrant's telephone number, including area code: **+41 (41) 749-0500**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act

<u>Title of each class</u>	<u>Trading Symbol</u>	<u>Name of each exchange on which registered:</u>
Shares, \$0.10 par value	RIG	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 7.01 Regulation FD Disclosure.

On June 4, 2024, Transocean Ltd. (“Transocean”) announced contract fixtures for three of its harsh environment semisubmersibles. Together, the fixtures represent approximately \$161 million in firm contract backlog.

In Norway, *Transocean Spitsbergen* was awarded a three-well contract extension with Equinor. The program is expected to commence in the fourth quarter of 2025 in direct continuation of the rig’s current program and contribute approximately \$72 million in backlog, excluding additional services. The extension also includes options for up to six additional wells.

Transocean Norge was awarded a three-well contract extension with Wintershall Dea. The estimated 140-day program is expected to commence in the first quarter of 2028 in direct continuation of the rig’s current program and contribute approximately \$71 million in backlog, excluding additional services.

In Australia, Woodside exercised its second option for the *Transocean Endurance*. The estimated 45-day well is expected to commence in direct continuation of the rig’s current program and contribute approximately \$18 million in backlog.

A copy of the press release relating to these fixtures is attached hereto and incorporated herein by reference as [Exhibit 99.1](#).

Item 8.01 Other Events.

On June 3, 2024, a subsidiary of Transocean entered into a non-binding letter of intent with certain funds managed and/or advised by Hayfin Capital Management LLP and/or its affiliates (together, “Hayfin”) for the acquisition by Transocean of the outstanding equity interests in the joint venture that owns the *Transocean Norge*. Presently, Transocean owns a 33.0% interest in the joint venture and Hayfin owns the remaining 67.0% ownership interest. The consideration in the proposed transaction is anticipated to be a combination of ordinary shares of Transocean and senior notes issued by a subsidiary of Transocean. The proposed acquisition is subject to regulatory approval in Norway, and Transocean submitted on June 3, 2024 a merger control filing in respect of such approval. Transocean would expect to consummate the acquisition as soon as practicable after obtaining the required regulatory approval.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

<u>Exhibit No.</u>	<u>Description</u>
99.1	Transocean Ltd. Announces \$161 Million in Contract Extensions and Exercised Options for Harsh Environment Semisubmersibles
101	Interactive data files pursuant to Rule 405 of Regulation S-T formatted in Inline Extensible Business Reporting Language
104	Cover Page Interactive Data File (formatted as inline XBRL).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

TRANSOCEAN LTD.

Date: June 4, 2024

By: /s/ Daniel Ro-Trock
Daniel Ro-Trock
Authorized Person



Transocean Ltd. Announces \$161 Million in Contract Extensions and Exercised Options for Harsh Environment Semisubmersibles

STEINHAUSEN, Switzerland—June 4, 2024—Transocean Ltd. (NYSE: RIG) (“Transocean”) today announced contract fixtures for three of its harsh environment semisubmersibles. Together, the fixtures represent approximately \$161 million in firm contract backlog.

In Norway, *Transocean Spitsbergen* was awarded a three-well contract extension with Equinor. The program is expected to commence in the fourth quarter of 2025 in direct continuation of the rig’s current program and contribute approximately \$72 million in backlog, excluding additional services. The extension also includes options for up to six additional wells.

Transocean Norge was awarded a three-well contract extension with Wintershall Dea. The estimated 140-day program is expected to commence in the first quarter of 2028 in direct continuation of the rig’s current program and contribute approximately \$71 million in backlog, excluding additional services.

In Australia, Woodside exercised its second option for the *Transocean Endurance*. The estimated 45-day well is expected to commence in direct continuation of the rig’s current program and contribute approximately \$18 million in backlog.

“These fixtures are emblematic of the continued strength of the high-specification harsh environment market,” said Jeremy Thigpen, Transocean’s Chief Executive Officer. “Our customers are contracting rigs up to four years in advance, reinforcing our confidence in the strength and longevity of this upcycle.”

About Transocean

Transocean is a leading international provider of offshore contract drilling services for oil and gas wells. Transocean specializes in technically demanding sectors of the global offshore drilling business with a particular focus on deepwater and harsh environment drilling services and operates the highest specification floating drilling fleet in the world.

Transocean owns or has partial ownership interests in and operates a fleet of 36 mobile offshore drilling units, consisting of 28 ultra-deepwater floaters and eight harsh environment floaters. In addition, Transocean is constructing one ultra-deepwater drillship.

Forward-Looking Statements

The statements described herein that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements could contain words such as “possible,” “intend,” “will,” “if,” “expect,” or other similar expressions. Forward-looking statements are based on management’s current expectations and assumptions, and are subject to inherent uncertainties, risks and changes in circumstances that are beyond our control, and many cases, cannot be predicted. As a result, actual results could differ materially from those indicated by these forward-looking statements. Factors that could cause actual results to differ materially include, but are not limited to, estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates and locations, planned shipyard projects and other out-of-

service time, sales of drilling units, the cost and timing of mobilizations and reactivations, operating hazards and delays, risks associated with international operations, actions by customers and other third parties, the fluctuation of current and future prices of oil and gas, the global and regional supply and demand for oil and gas, the intention to scrap certain drilling rigs, the effects of the spread of and mitigation efforts by governments, businesses and individuals related to contagious illnesses, and other factors, including those and other risks discussed in the company's most recent Annual Report on [Form 10-K for the year ended December 31, 2023](#), and in the company's other filings with the SEC, which are available free of charge on the SEC's website at: www.sec.gov. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. All subsequent written and oral forward-looking statements attributable to us or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement. We expressly disclaim any obligations or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in our expectations or beliefs with regard to the statement or any change in events, conditions or circumstances on which any forward-looking statement is based, except as required by law. All non-GAAP financial measure reconciliations to the most comparative GAAP measure are displayed in quantitative schedules on the company's website at: www.deepwater.com.

This press release, or referenced documents, do not constitute an offer to sell, or a solicitation of an offer to buy, any securities, and do not constitute an offering prospectus within the meaning of the Swiss Financial Services Act ("FinSA") or advertising within the meaning of the FinSA. Investors must rely on their own evaluation of Transocean and its securities, including the merits and risks involved. Nothing contained herein is, or shall be relied on as, a promise or representation as to the future performance of Transocean.

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