UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of report (date of earliest event reported): September 7, 2022 (September 6, 2022)

TRANSOCEAN LTD.

(Exact name of Registrant as specified in its charter)

Switzerland	001-38373	98-059991	16
(State or other jurisdiction of	(Commission	(I.R.S. Emple	oyer
incorporation or organization)	File Number)	Identification	No.)
Turmstrasse 30			
Steinhausen, Switzerland		CH-6312	
(Address of principal executive offices)		(zip code)	
Registrant's telephone n	umber, including area	a code: +41 (41) 749-0500	
Check the appropriate box below if the Form 8-2 he registrant under any of the following provisi	•	o simultaneously satisfy the filing obli	igation of
☐ Written communications pursuant to Rule 4	25 under the Securiti	ies Act (17 CFR 230.425)	
☐ Soliciting material pursuant to Rule 14a-12	under the Exchange	Act (17 CFR 240.14a-12)	
☐ Pre-commencement communications pursua	ant to Rule 14d-2(b)	under the Exchange Act (17 CFR 240	.14d-2(b))
☐ Pre-commencement communications pursua	ant to Rule 13e-4(c) ι	under the Exchange Act (17 CFR 240.	.13e-4(c))
Securities registered pursuant to Section 12(b)	of the Act		
Title of each class	Trading Symbol	Name of each exchange on which r	egistered:
Shares, CHF 0.10 par value	RIG	New York Stock Exchange	_
0.50% Exchangeable Senior Bonds due 2023	RIG/23	New York Stock Exchange	
ndicate by check mark whether the registrant is Act of 1933 (§230.405 of this chapter) or Rule 1 chapter).			
Emerging growth company \square			
f an emerging growth company, indicate by che period for complying with any new or revised fi Exchange Act. □			

Item 7.01 Regulation FD Disclosure

On September 6, 2022, Transocean Ltd. (the "Company") announced the award of two contracts which, in aggregate, contribute approximately \$181 million to the Company's backlog.

The *Deepwater Asgard* was awarded a one-well contract with Murphy Oil Corporation at \$395,000 per day. The contract is expected to commence late this fall after the rig completes its current contract and a planned out-of-service period. The contract also includes an option for a second well at the same dayrate. The backlog for the firm contract is approximately \$20 million.

The rig also received a second award. The one-year contract with another operator at \$440,000 per day (plus up to \$40,000 per day for additional products and services) is expected to commence in the first half of 2023. This contract also includes three, one-year option periods at mutually agreed dayrates. The firm backlog associated with the contract is estimated to be approximately \$161 million, excluding any revenue associated with the additional products and services.

A copy of the press release announcing the contract awards referred to above is attached hereto and incorporated herein by reference as <u>Exhibit 99.1</u>.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits.

Exhibit No.	Description
99.1	<u>Transocean Ltd. Announces \$181 Million in Contracts for Ultra-Deepwater Drillship</u>
	<u>Deepwater Asgard</u>
101	Interactive data files pursuant to Rule 405 of Regulation S-T formatted in Inline Extensible
	Business Reporting Language
104	Cover Page Interactive Data File (formatted as inline XBRL).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

TRANSOCEAN LTD.

Date: September 7, 2022 By:/s/ Daniel Ro-Trock

Daniel Ro-Trock Authorized Person



Transocean Ltd. Announces \$181 Million in Contracts for Ultra-Deepwater Drillship Deepwater Asgard

STEINHAUSEN, Switzerland—September 6, 2022—Transocean Ltd. (NYSE: RIG) announced today that the ultra-deepwater drillship, *Deepwater Asgard*, received two contract awards in the U.S. Gulf of Mexico for a total of approximately 14 months of work, adding \$181 million in firm backlog.

The first award is a one-well contract with Murphy Oil Corporation at \$395,000 per day. The contract is expected to commence late this fall after the rig completes its current contract and a planned out-of-service period. The contract also includes an option for a second well at the same dayrate. The backlog for the firm contract is approximately \$20 million.

The second award, a one-year contract with another operator at \$440,000 per day (plus up to \$40,000 per day for additional products and services), is expected to commence in the first half of 2023. This contract also includes three, one-year option periods at mutually agreed dayrates. The firm backlog associated with the contract is estimated to be approximately \$161 million, excluding any revenue associated with the additional products and services.

About Transocean

Transocean is a leading international provider of offshore contract drilling services for oil and gas wells. The company specializes in technically demanding sectors of the global offshore drilling business with a particular focus on deepwater and harsh environment drilling services, and believes that it operates the highest specification floating offshore drilling fleet in the world.

Transocean owns or has partial ownership interests in, and operates a fleet of 37 mobile offshore drilling units, consisting of 27 ultra-deepwater floaters and 10 harsh environment floaters. In addition, Transocean is constructing two ultra-deepwater drillships.

For more information about Transocean, please visit: www.deepwater.com.

Forward-Looking Statements

The statements described herein that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements could contain words such as "possible," "intend," "will," "if," "expect," or other similar expressions. Forward-looking statements are based on management's current expectations and assumptions, and are subject to inherent uncertainties, risks and changes in circumstances that are difficult to predict. As a result, actual results could differ materially from those indicated in these forward-looking statements. Factors that could cause actual results to differ materially include, but are not limited to, estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates and locations, planned shipyard projects and other out-of-service time, sales of drilling units, timing of the company's newbuild deliveries, operating hazards and delays, risks associated with international operations, actions by customers and other third parties, the fluctuation of current and future prices of oil and gas, the global and regional supply and demand for oil and gas, the

intention to scrap certain drilling rigs, the success of our business following prior acquisitions, the effects of the spread of and mitigation efforts by governments, businesses and individuals related to contagious illnesses, such as COVID-19, and other factors, including those and other risks discussed in the company's most recent Annual Report on Form 10-K for the year ended December 31, 2021, and in the company's other filings with the SEC, which are available free of charge on the SEC's website at: www.sec.gov. Should one or more of these risks or uncertainties materialize (or the other consequences of such a development worsen), or should underlying assumptions prove incorrect, actual results may vary materially from those indicated or expressed or implied by such forward-looking statements. All subsequent written and oral forward-looking statements attributable to the company or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements to reflect events or circumstances that occur, or which we become aware of, after the date hereof, except as otherwise may be required by law. All non-GAAP financial measure reconciliations to the most comparative GAAP measure are displayed in quantitative schedules on the company's website at: www.deepwater.com.

This press release, or referenced documents, do not constitute an offer to sell, or a solicitation of an offer to buy, any securities, and do not constitute an offering prospectus within the meaning of the Swiss Financial Services Act ("FinSA") or advertising within the meaning of the FinSA. Investors must rely on their own evaluation of Transocean and its securities, including the merits and risks involved. Nothing contained herein is, or shall be relied on as, a promise or representation as to the future performance of Transocean.

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