
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of Earliest Event Reported):

October 2, 2006

Transocean Inc.

(Exact name of registrant as specified in its charter)

Cayman Islands

333-75899

66-0582307

(State or other jurisdiction
of incorporation)

(Commission
File Number)

(I.R.S. Employer
Identification No.)

4 Greenway Plaza, Houston, Texas

77046

(Address of principal executive offices)

(Zip Code)

Registrant's telephone number, including area code:

(713) 232-7500

Not Applicable

Former name or former address, if changed since last report

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01 Regulation FD Disclosure.

Transocean Inc. (the "Company") issues a report entitled "Transocean Fleet Update", which includes drilling rig status and contract information, including contract dayrate and duration. This report is dated as of October 2, 2006, and is furnished as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference. You may also subscribe to the free Transocean Financial Report Alert which will alert you to new Transocean Fleet Updates. This service will send you an automated email which will provide a link directly to the web page containing the updated report. You may subscribe to this service at the "Investor Relations / Email Alerts" section of the site by selecting "Receive E-mail" and providing your email address. The Company's website may be found at www.deepwater.com.

The statements made in the Transocean Fleet Update that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements made in the Transocean Fleet Update include, but are not limited to statements involving the estimated duration of client contracts, contract dayrate amounts, future contract commencement dates and locations and planned shipyard projects. Such statements are subject to numerous risks, uncertainties and assumptions, including but not limited to, uncertainties relating to the level of activity in offshore oil and gas exploration and development, exploration success by producers, oil and gas prices, competition and market conditions in the contract drilling industry, shipyard delays, actions and approvals of third parties, possible cancellation or suspension of drilling contracts as a result of mechanical difficulties or performance, the Company's ability to enter into and the terms of future contracts, the availability of qualified personnel, labor relations and the outcome of negotiations with unions representing workers, operating hazards, storms, terrorism, political and other uncertainties inherent in non-U.S. operations (including the risk of war, civil disturbance, seizure or damage of equipment and exchange and currency fluctuations), the impact of governmental laws and regulations, the adequacy of sources of liquidity, the effect of litigation and contingencies and other factors described above and discussed in the Company's Form 10-K for the year ended December 31, 2005 and in the Company's other filings with the SEC, which are available free of charge on the SEC's website at www.sec.gov. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements.

The information in Item 7.01 of this report, including Exhibit 99.1, is being furnished, not filed. Accordingly, the information in Item 7.01 of this report will not be incorporated by reference into any registration statement filed by the Company under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated therein by reference. The furnishing of the information in this report is not intended to, and does not, constitute a determination or admission by the Company that the information in this report is material or complete, or that investors should consider this information before making an investment decision with respect to any security of the Company.

Item 9.01 Financial Statements and Exhibits.

The following exhibit is furnished pursuant to Item 7.01:

Ex-99.1 Transocean Inc. Fleet Update

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Transocean Inc.

October 2, 2006

By: */s/ William E. Turcotte*

Name: William E. Turcotte

*Title: Vice President, Associate General Counsel and Assistant
Corporate Secretary*

Exhibit Index

Exhibit No.	Description
99.1	Transocean Inc. Fleet Update

Deepwater Discovery	ship	*	2000	10,000	30,000	USGOM Nigeria Nigeria	Anadarko Total Total	Nov-07	Project	475,000	270,000
								Jan-08	Dec-10		
Deepwater Frontier	ship	*	1999	10,000	30,000	Brazil India	Devon Reliance	Aug-06	Aug-07	357,000	165,000
								Aug-07	Aug-08	364,000	357,000
Deepwater Millennium	ship	*	1999	10,000	30,000	USGOM	Anadarko	Sep-08	60 days Mob/ Contract Prep	475,000	364,000
									Nov-08	Oct-11	320,000
Deepwater Pathfinder	ship	*	1998	10,000	30,000	USGOM Nigeria Nigeria	Anadarko Shell/Devon Shell/Agip/Petrobras	Aug-08	15 days Shipyard or Project	477,000	320,000
								Sep-08	Sep-11	477,000	320,000
Deepwater Expedition	ship	*	1999	10,000	30,000	Brazil Egypt Morocco	Petrobras Shell Petronas	Jun-05	14 days Shipyard or	295,200	200,000
								May-07	Project	425,000	295,200
Deepwater Horizon	semi	*	2001	10,000	30,000	India USGOM	Reliance BP	Dec-04	Oct-06	190,000	175,000
								Oct-06	Feb-07	395,000	190,000
Cajun Express	semi	*	2001	8,500	25,000	USGOM USGOM USGOM	BP Chevron Chevron	Mar-07	Project	190,000	395,000
								Mar-07	Jun-07	395,000	190,000
Deepwater Nautilus ⁽⁴⁾	semi	*	2000	8,000	30,000	USGOM USGOM	Shell Shell	Sep-08	Project	375,000	320,000
								Sep-05	Oct-06	147,400	135,000
Sedco Energy	semi	*	2001	7,500	25,000	Nigeria	Chevron	Oct-06	60 days Mob/ Contract Prep	240,000	147,400
								Oct-07	Nov-07	320,000	240,000
Sedco Express ⁽⁷⁾	semi	*	2001	7,500	25,000	Angola	BP	Nov-07	100 days Mob/ Contract Prep	375,000	320,000
								Feb-08	Mar-10	277,500	165,000
Sedco 700 Series Upgrade I (S702)	semi	*	1986/1997	5,400	30,000	Singapore TBA Australia	Shell Chevron/Woodside	May-07	Project	216,000	140,000
								Jul-05	Aug-07	460,000	216,000
Peregrine I ⁽⁷⁾	ship	*	1982/1996	5,280	25,000	USGOM Brazil	Woodside Petrobras	Jan-08	Project	220,000	195,100
								Dec-05	Dec-06	425,000	220,000
Sedco 709	semi	*	1977/1999	5,000	25,000	Nigeria	Shell	Dec-08	Project	202,000	175,000
								Jan-06	Jan-08	202,000	175,000
M.G. Hulme, Jr.	semi	*	1983/1996	5,000	25,000	Angola	Total	Jan-08	Project	169,500	125,000
								Jun-05	Jun-08	169,500	125,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Brazil Brazil	Petrobras Petrobras	Jun-07	Project	205,000	175,000
								Jun-07	Project	205,000	175,000
Transocean Richardson Jim Cunningham	semi	*	1988	5,000	25,000	Angola Nigeria	Total Agip	Dec-06	Dec-06	210,000	300,000
								Jan-07	Mar-11	180,000	300,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Mar-07	Project	210,000	300,000
								Mar-07	Dec-08	425,000	220,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Jan-06	200 days Mob/ Contract Prep	245,000	245,000
								Apr-07	Apr-07	245,000	245,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	May-07	Contract Prep	250,000	245,000
								Dec-09	Dec-09	250,000	245,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Feb-04	100 days Shipyard or	125,000	125,000
								Aug-07	Project	315,800	125,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Nov-07	Project	315,800	125,000
								Mar-06	Dec-06	250,800	176,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Jan-07	14 days Shipyard or	435,000	250,800
								Oct-08	Dec-09	180,000	100,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Aug-06	Project	180,000	100,000
								Aug-06	Project	180,000	100,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Apr-06	Project	205,500	175,000
								Oct-07	Sep-10	350,000	N/A
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Oct-06	120 days Mob/ Contract Prep	477,000	198,600
								Nov-06	Nov-06	477,000	198,600
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Nov-06	Contract Prep	340,000	477,000
								Mar-07	Mar-09	340,000	477,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Jan-06	160 days Mob/ Contract Prep	112,000	70,000
								May-06	Oct-08	205,000	205,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Oct-08	45 days Shipyard or Project	205,000	205,000
								Oct-08	Oct-06	205,500	175,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Nov-06	14 days Mob/ Contract Prep	205,500	175,000
								Nov-06	Contract Prep	205,500	175,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Jul-07	Project	430,000	205,500
								Oct-07	Oct-09	430,000	205,500
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Jun-06	Jul-07	355,000	85,000
								Feb-06	Feb-07	300,000	65,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Mar-07	50 days Mob/ Contract Prep	350,000	300,000
								Apr-07	May-09	350,000	300,000
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Sep-05	Project	109,500	71,000
								Oct-06	Oct-10	120,000	109,500
Sedco 710 ⁽⁷⁾	semi	*	1983	4,500	25,000	Angola Brazil	ExxonMobil Petrobras	Apr-07	Project	120,000	109,500
								Apr-07	Project	120,000	109,500

Transocean Rather ⁽¹⁰⁾	semi	1988	4,500	25,000	UKNS	Chevron	Sep-06	30 days Shipyard or		
					UKNS	BP	Oct-06	Project	300,000	190,000
							Mar-07	Feb-07	250,000	300,000
								May-08		
								14 days Shipyard or		
Transocean Leader ⁽⁸⁾ (10)	semi	1987/1997	4,500	25,000	UKNS	BP	Jul-07	Project	432,000	250,000
					NNS	Statoil	May-08	Feb-09		
					NNS	Statoil	Jun-06	Nov-06	248,300	173,500
					NNS	Statoil	Jan-07	Jan-07	276,500	248,300
					NNS	Statoil	Feb-07	Dec-07	246,500	276,500
								60 days Shipyard or		
Sovereign Explorer	semi	1984	4,500	25,000	NNS	Statoil	Sep-07	Project	368,000	246,500
					NNS	Statoil	Dec-08	Dec-08	429,000	368,000
					Venezuela	Statoil	Jan-09	Jul-11	65,000	65,000
							Jul-06	Jan-07		
								90 days Shipyard or		
					Brazil	Repsol	Oct-07	Project	380,000	65,000
							Jan-08	Jan-10		
Other High Specification (4)										
Henry Goodrich	semi	1985	2,000	30,000	E. Canada	Terra Nova	Feb-06	Jun-07	173,100	145,000
								60 days Mob/		
								Contract Prep		
					USGOM	Hydro	Jun-07	Jun-09	350,000	173,100
Paul B. Loyd, Jr. ⁽¹⁰⁾	semi	1987	2,000	25,000	UKNS	BP	Sep-07	Mar-09	145,200	120,000
					UKNS	BP	Mar-05	Mar-07	322,400	145,200
								30 days Shipyard or		
								Project		
							Dec-08			
Transocean Arctic ⁽¹⁰⁾	semi	1986	1,650	25,000	NNS	Statoil	Aug-04	Nov-06	195,400	200,000
					NNS	Statoil	Nov-06	Mar-11	261,100	195,400
								30 days Shipyard or Project		
							Jan-08			
Polar Pioneer ⁽¹⁰⁾	semi	1985	1,500	25,000	NNS	Statoil	Aug-06	Jan-10	281,100	180,700
								30 days Shipyard or Project		
							Jul-08			
Other Floaters (20)										
Sedco 700	semi	1973/1997	3,600	25,000	E. Guinea	A. Hess	Jan-06	Jan-07	200,000	90,000
								40 days Shipyard or		
								Project		
					E. Guinea	A. Hess	Feb-07	Feb-08	362,600	200,000
Transocean Legend	semi	1983	3,500	25,000	Sakhalin Is.	BP	Jan-07	Oct-06	120,000	155,000
							Jul-06	35 days Mob/		
								Contract Prep		
					Indonesia	Eni	Oct-06	Apr-07	435,000	120,000
							Nov-06	35 days Mob/		
								Contract Prep		
					Sakhalin Is.	BP	May-07	Oct-07	120,000	435,000
							Jun-07	60 days Shipyard or Project		
							Nov-07			
Transocean Amirante	semi	1978/1997	3,500	25,000	USGOM	Remington	Oct-06	Dec-06	102,000	118,000
					USGOM	Remington	Dec-06	Feb-07	135,000	102,000
					USGOM	Repsol	Mar-07	Apr-07	325,000	135,000
								75 days Shipyard or		
								project		
							May-07	200 days Mob/		
C. Kirk Rhein, Jr.	semi	1976/1997	3,300	25,000	India	Reliance	Jul-06	Contract Prep	340,000	N/A
							Feb-07	Feb-09		
Transocean Driller ⁽⁷⁾	semi	1991	3,000	25,000	Brazil	Petrobras	Aug-06	Aug-10	110,000	53,000
Falcon 100	semi	1974/1999	2,400	25,000	USGOM	Petrobras	Jul-06	Aug-07	180,000	145,000
Sedco 703	semi	1973/1995	2,000	25,000	Australia	Woodside	Apr-06	Feb-07	155,000	150,000
								14 days Shipyard or		
								Project		
					Australia	Apache	Feb-07	Aug-07	400,000	155,000
							Feb-07	14 days Shipyard or Project		
							Aug-07			
Sedco 711	semi	1982	1,800	25,000	UKNS	Shell	Feb-06	Nov-07	150,000	50,000
								45 Days Shipyard or		
								project		
					UKNS	Shell	Nov-07	Feb-09	283,000	150,000
Transocean John Shaw	semi	1982	1,800	25,000	UKNS	Nexen	Jan-06	Aug-07	100,500	115,000
								30 Days Shipyard or		
								project		
							Sep-07			
Sedco 712 ⁽¹⁰⁾	semi	1983	1,600	25,000	UKNS	Oilexco	Mar-06	Mar-07	150,000	103,000
					UKNS	Oilexco	Mar-07	Mar-08	228,500	150,000
					UKNS	Oilexco	Mar-08	Jun-10	340,000	228,500
								40 days Shipyard or Project		
							Nov-08			
Sedco 714 ⁽¹⁰⁾	semi	1983/1997	1,600	25,000	UKNS	Total	Jul-06	Apr-07	200,100	180,000
								21 days Shipyard or		
								Project		
					UKNS	Total	Oct-06	Jul-07	250,900	200,100
					UKNS		Apr-07	Nov-07	300,000	250,900
Actinia	semi	1982	1,500	25,000	India	Reliance	Sep-06	Jul-09	190,000	54,000
								21 days Shipyard or		
								Project		
							Apr-07	Dec-06	77,000	56,000
Sedco 601	semi	1983	1,500	25,000	Indonesia	Santos	Jan-06	30 days Mob/		
								Contract Prep		
								Project		
							Dec-06	Mar-07	406,000	77,000
Sedneth 701	semi	1972/1993	1,500	25,000	Vietnam	Daewoo	Jan-07	Jul-07	90,000	73,000
Transocean Winner ⁽¹⁰⁾	semi	1983	1,500	25,000	Angola	Chevron	Apr-05			
Transocean Searcher ⁽¹⁰⁾	semi	1983/1988	1,500	25,000	NNS	Hydro	Aug-06	Oct-09	357,400	120,000
					NNS	Statoil	Aug-05	Oct-06	137,500	122,000
					NNS	Statoil	Oct-06	Jan-09	335,500	137,500
								30 days Shipyard or		
							Apr-08	Project		

Transocean Prospect ⁽¹⁰⁾	semi		1983/1992	1,500	25,000	UKNS	CNR	Sep-06	Oct-08	201,200	98,000
J.W. McLean	semi		1974/1996	1,250	25,000	UKNS	Shell	May-06	Jul-07	140,000	51,000
								Jul-07	Sep-08	250,000	140,000
								Sep-08	Project		
Sedco 704 ⁽¹⁰⁾	semi		1974/1993	1,000	25,000	UKNS	BG	Sep-06	Apr-07	175,900	92,100
									60 Days Shipyard or project		
								May-07	Aug-08	312,200	175,900
Sedco 706 (to be upgraded) ⁽¹¹⁾	semi		1976/1994	1,000	25,000	UKNS	BP	Jul-07	Aug-08	312,200	175,900
	semi	*		6,500				Jan-05	Nov-06	78,000	57,000
						Brazil	Chevron	Jun-07	310 days Shipyard or Project	361,000	N/A
								Apr-08	Apr-11		N/A
Jackups (25)											
Interocean III			1978/1993	300	25,000	Egypt	Devon	Jul-06	Jul-07	65,000	52,000
Shelf Explorer			1982	300	20,000	Malaysia	CTOC	Sep-06	20 days Mob/ Contract Prep		
								Oct-06	Sep-07	212,200	120,000
								May-07	14 days Shipyard or Project		
								Oct-07	30 days Mob/ Contract Prep		
Transocean Comet			1980	250	20,000	Egypt	GUPCO	Oct-05	Oct-07	61,500	32,000
Transocean Mercury			1969/1998	250	20,000	Egypt	Petrobrel	Feb-06	Feb-08	58,000	50,000
Transocean Nordic			1984	300	25,000	India	ONGC	Mar-05	Jun-07	74,200	57,800
									70 days Shipyard/ or Project		
Trident II			1977/1985	300	25,000	India	ONGC	Jun-07	Oct-06	60,000	34,900
								May-03	200 days Mob/ Contract Prep		
								Oct-06	Apr-10	147,500	60,000
Trident IV			1980/1999	300	25,000	India	ONGC	Apr-07	Feb-08	90,000	120,000
						Nigeria	Chevron	Feb-06	15 days Shipyard or Project		
Trident VI			1981	220	21,000	Vietnam	PetroVietnam	Feb-07	Project	142,100	70,500
Trident VIII			1981	300	21,000	Nigeria	Conoil	Feb-06	Jun-07	66,000	55,500
Trident IX			1982	400	20,000	Vietnam	JVPC	Apr-06	Mar-08	189,500	77,100
						Vietnam	JVPC	Aug-06	Aug-07	210,000	189,500
Trident XII			1982/1992	300	25,000	India	ONGC	Aug-07	Aug-08	210,000	189,500
								Nov-03	Dec-06	62,250	57,000
									30 days Mob/ Contract Prep		
Trident XIV			1982/1994	300	20,000	India	ONGC	Dec-06	Dec-06	147,500	62,250
						Cabinda	Chevron	Jan-07	Feb-10	98,000	61,000
								Aug-06	Dec-08		
									135 days Shipyard or Project		
Trident 15			1982	300	25,000	Thailand	Chevron	Dec-06	Aug-11	80,000 ⁽¹²⁾	59,750
								Feb-06	170 days Shipyard or Project		
Trident 16			1982	300	25,000	Malaysia	Chevron	Apr-07	Project	95,000	69,000
								Dec-05	Oct-07		
									15 days Shipyard or Project		
Trident 17			1983	355	25,000	Vietnam	Carigali	Jul-07	Jul-06	130,000	57,500
Trident 20			2000	350	25,000	Caspian	Petronas Carigali	Jan-06	May-07	130,000	90,000
									Dec-09		
									14 days Shipyard or Project		
Ron Tappmeyer			1978	300	25,000	India	ONGC	May-07	Nov-03	62,250	50,100
									Nov-06		
									35 days Mob/ Contract Prep		
Randolph Yost			1979	300	25,000	India	ONGC	Dec-06	Jan-10	147,500	62,250
						India	ONGC	Jan-07	Dec-06	60,750	64,000
								Nov-03	55 days Mob/ Contract Prep		
D.R. Stewart			1980	300	25,000	India	ONGC	Dec-06	Feb-10	147,500	60,750
						Italy	Eni	Feb-07	Apr-07	57,000	54,000
G.H. Galloway			1984	300	25,000	Italy	Eni	Mar-06	Apr-07	168,000	57,000
Harvey H. Ward			1981	300	25,000	Malaysia	Talisman	Apr-07	Apr-10	115,000	54,000
Roger W. Mowell			1982	300	25,000	Malaysia	Talisman	Aug-06	Aug-08	110,000	48,200
						Malaysia	Talisman	Aug-06	Aug-08	110,000	48,200
								Dec-05	Nov-06	48,200	68,200
								Nov-06	Dec-08	110,000	48,200
									14 days Shipyard or Project		
J.T. Angel			1982	300	25,000	Indonesia	BP	Mar-07	Project	105,000	97,000
								Jul-06	Dec-06		
									55 days Mob/ Contract Prep		
F.G. McClintock			1975	300	25,000	India	ONGC	Dec-06	Mar-10	147,500	105,000
						India	ONGC	Feb-07	Feb-08	50,000	50,000
								Jan-05	90 days Shipyard or Project		
C.E. Thornton			1974	300	25,000	India	ONGC	Feb-08	Project	45,000	45,000
								May-06	Jan-08		
									14 days Shipyard or Project		
								Oct-06	Project		
									70 days Shipyard or Project		
								Jan-08	Project		
Non-U.S. Drilling Barges (2)											
Searex 4			1981/1989	21	25,000	Indonesia	Total	Sep-04	Sep-09	39,200	N/A
Hibiscus ⁽⁵⁾			1979/1993	25	16,000	Indonesia	Total	Jan-04	Jan-07	47,700	44,300
									14 days Shipyard or Project		
								Jul-07	Project		
Other (2)											
Joides Resolution ⁽⁶⁾	ship	*	1978	27,000	30,000	Singapore		Aug-06	Dec-06	9,100	
									320 Days Shipyard or Project		
Sedco 135D			1966/77/01	600		Worldwide	TAMRF	Nov-07	Sep-13	62,000	
						Brazil	SLB	Jun-01	Jun-09	28,500	N/A
Fixed-Price Options											
High Specification Floaters											
5th Generation Deepwater (1)											
Sedco Express	semi		2001	7,500	25,000	Angola	BP	Jun-08	Jun-10	165,000	165,000
Other Deepwater (4)											

M.G. Hulme, Jr.	semi		1983/1996	5,000	25,000	Nigeria	Total	Nov-06	Jun-07	175,000	175,000
Discoverer 534	ship	*	1975/1991	7,000	25,000	India	Reliance	Dec-09	Jun-10	250,000	250,000
Sovereign Explorer	semi		1984	4,500	25,000	Venezuela	Statoil	Feb-07	Apr-07	65,000	65,000
						Trinidad	BG	Apr-07	Jul-07	65,000	65,000
Sedco 709	semi	*	1977/1999	5,000	25,000	Nigeria	Shell	Nov-08	Nov-09	205,000	205,000
Other High Specification (1)											
Henry Goodrich	semi		1985	2,000	30,000	USGOM	Hydro	Jun-09	Jun-10	350,000	350,000
Other Floaters (2)											
Sedco 706	semi		1976/1994	1,000	25,000	UKNS	Total	Nov-06	May-07	75,000	78,000
Sedco 714	semi		1983/1997	1,600	25,000	UKNS	Total	Nov-07	Nov-08	350,000	300,000
Held for Sale (4)											
Transocean Wildcat	semi		1977/1985	1,300	25,000	UKNS		Oct-01	Idle		85,000
Searex 6			1981/1991	25	25,000	Cameroon		Jul-02	Idle		27,500
Searex 9	tender		1981	400	20,000	Congo		Apr-04	Idle		42,000
Charley Graves	tender		1975	500	20,000	Thailand	Chevron	Apr-05	Dec-06	40,500	40,000

Footnotes:

- (1) Dates shown are the original service date and the date of the most recent upgrade, if any.
- (2) Expiration dates represent the company's current estimate of the earliest date the contract for each rig is likely to expire. Some rigs have two contracts in continuation, so the second line shows the estimated earliest availability. Many contracts permit the client to extend the contract. The out of service time represents those days in 2006, 2007 and, for certain expected out of service time events, 2008 where the company anticipates that a rig will be out of service and not be available to earn an operating dayrate for a period of 14 days or longer. Please refer to the "Out of Service Days (Shipyards, Mobilizations, Etc.," section of the Cover Page for a full description.
- (3) Represents the full operating dayrate, although the average dayrate over the term of the contract will be lower and could be substantially lower. Does not reflect incentive programs which are typically based on the rig's operating performance against a performance curve. Please refer to the "Client Contract Duration and Dayrates and Risks Associated with Operations" section of the Cover Page for a description of dayrates.
- (4) The rig is leased from its owner, an unrelated third party, pursuant to a fully defeased lease arrangement.
- (5) Owned by a joint venture in which the company has a 75% interest.
- (6) Operated under a management contract with the rig's owner. The rig is currently engaged in scientific geological coring activities and is owned by a joint venture in which a subsidiary of the company has a 50% interest. Dayrate indicated reflects 100% of contract rate.
- (7) Current contract provides for a bonus incentive opportunity not reflected in the stated current contract dayrate.
- (8) Dayrate reflects a base level to be paid over the estimated 450-day contract period. The rig will receive a dayrate higher than the stated base level when utilized in a water depth of greater than 2,000 feet.
- (9) Dayrate for contract period September 2007 through September 2010 to be set using a quarterly average of the stated contract dayrates on the company's other Fifth-Generation, dynamically positioned rigs operating in the U.S. Gulf of Mexico.
- (10) Reflects contracted dayrate which could change due to foreign exchange adjustments.
- (11) Chevron has the right to convert the contract to five years at a dayrate of \$300,000.
- (12) Dayrate subject to annual adjustment based on market dayrates within specified parameters.
- (13) We have been awarded a 5-year drilling contract for the construction of an enhanced Enterprise-class drillship. Operations are expected to commence during the second quarter of 2009, after an estimated 30-month shipyard construction phase, followed by sea trials, mobilization to the U.S. Gulf of Mexico and customer acceptance. The contract commencement date is contingent on vendor performance and other factors. During the first three years of the contract, the contract dayrate is \$472,300. The dayrate for the last two years of the contract are linked to the standard West Texas Intermediate oil price with a floor of \$40 per barrel resulting in a contract dayrate of \$400,000 and a ceiling of \$70 per barrel resulting in a contract dayrate of \$500,000.
- (14) We have been awarded a 4-year drilling contract for the construction of an enhanced Enterprise-class drillship. Operations are expected to commence by mid-2009, after shipyard construction, followed by sea trials, mobilization to the U.S. Gulf of Mexico and customer acceptance. The contract commencement date is contingent on vendor performance and other factors.
- (15) We have been awarded a contract for the construction of an enhanced Enterprise-class drillship. The contract is for a period of five years, but can be converted by the customer to a three-year duration. Operations are expected to commence during the second quarter of 2010, after shipyard construction, followed by sea trials, mobilization to the U.S. Gulf of Mexico and customer acceptance. The contract commencement date is contingent on vendor performance and other factors. The dayrate to be paid on a five-year contract period is \$472,300 per day, or \$556,200 per day should the contract be converted to a three-year duration.