SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (date of earliest event reported): February 06, 2004

TRANSOCEAN INC.

(Exact name of registrant as specified in its charter)

CAYMAN ISLANDS 333-75899 66-0587307 (State or other jurisdiction (Commission (I.R.S. Employer of incorporation or organization) File Number) Identification No.)

4 GREENWAY PLAZA

Local & indirect overhead

HOUSTON, TEXAS 77046 (Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: (713) 232-7500

ITEM 12. Results of Operations and Financial Condition.

In the following table, we set forth our cash operating costs for our International and U.S. Floater Contract Drilling Services business segment for the three month periods ended December 31, 2003, September 30, 2003 and December 31, 2002 and the twelve month periods ended December 31, 2003 and December 31, 2002. The most directly comparable GAAP financial measure to cash operating costs, operating and maintenance expense, and information reconciling the GAAP and non-GAAP measures are also included in the table. We utilize cash operating costs as an additional drilling rig performance measure and to identify variances between periods and comparable rig types. We believe investors will utilize operating cost information as additional performance measures.

Transocean Inc. International and U.S. Floater Contract Drilling Services Business Segment Cash Operating Costs and Reconciliation to Operating and Maintenance Expense (Unaudited)

48.0

193.3

191.4

	Three Months Ended					Twelve Months Ended December 31,		
	Dece	ember 31, 2003	Sep	tember 30, 2003		•	2003	2002
				(\$1	Million	ns)		
INTERNATIONAL AND U.S. FLOATER CONTRACT DRILLING SERVICES SEGMENT:								
Cash Operating Costs (1)								
5th Generation Fleet	\$	82.9	\$	85.7	\$	60.7	\$ 302.4	\$ 239.3
Other Deepwater Fleet		74.7		68.1		62.8	274.3	263.9
Mid-Water Fleet		58.4		67.3		78.5	264.6	337.1
Non-U.S. Jackup Fleet		62.7		54.5		57.3	215.8	213.9
Other Rigs		14.3		0.8		18.3	36.0	56.6
Total Cash Operating Costs	\$	293.0	\$	276.4	\$	277.6	\$1,093.1	\$1,110.8
RECONCILIATION OF CASH OPERATING								
COSTS TO OPERATING & MAINTENANCE								
EXPENSE								
Costs deferred during the period	\$	(31.8)	\$	(29.1)	\$	(25.3)	\$ (103.3)	\$ (97.1)
Amortization of deferred costs		22.9		26.5		16.5		84.3
Client reimbursables		18.1		20.0		_	82.7	_

51.9

48.6

(1) Cash operating costs are direct rig operating costs excluding deferred costs and related amortization, client reimbursable costs and local and indirect overhead.

The information furnished pursuant to this Item 12 shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, nor will it be incorporated by reference into any registration statement filed by Transocean Inc. under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated therein by reference. The furnishing of the information in this report is not intended to, and does not, constitute a determination or admission by Transocean Inc., that the information in this report is material or complete, or that investors should consider this information before making an investment decision with respect to any security of Transocean Inc.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

TRANSOCEAN INC.

By:

Date: February 6, 2004

Eric B. Brown

Senior Vice President, General Counsel and Corporate Secretary