# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

#### FORM 8-K

# CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of report (date of earliest event reported): June 7, 2021 (June 5, 2021)

### TRANSOCEAN LTD.

(Exact name of Registrant as specified in its charter)

Switzerland	001-38373	98-0599916	
(State or other jurisdiction of	(Commission	(I.R.S. Employer	
incorporation or organization)	File Number)	Identification No.)	
Turmstrasse 30		CII COAD	
Steinhausen, Switzerland		CH-6312	
(Address of principal executive offices)		(zip code)	
Registrant's telephone number, including area code: +41 (41) 749-0500			
Check the appropriate box below if the Form 8-1 the registrant under any of the following provision	•	simultaneously satisfy the filing obligation of	
☐ Written communications pursuant to Rule 4.	25 under the Securitie	es Act (17 CFR 230.425)	
□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)			
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))			
Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))			
Securities registered pursuant to Section 12(b)	of the Act		
<u>Title of each class</u>	Trading Symbol	Name of each exchange on which registered:	
Shares, CHF 0.10 par value	RIG	New York Stock Exchange	
0.50% Exchangeable Senior Bonds due 2023	RIG/23	New York Stock Exchange	
Indicate by check mark whether the registrant is Act of 1933 (§230.405 of this chapter) or Rule 1 chapter).		company as defined in Rule 405 of the Securities Exchange Act of 1934 (§240.12b-2 of this	
Emerging growth company $\square$			
		ant has elected not to use the extended transition andards provided pursuant to Section 13(a) of the	

#### **Item 1.01** Entry into a Material Definitive Agreement.

The information included under Item 8.01 with respect to the Vendor Financing Agreements (as defined below) is incorporated herein by reference.

### Item 2.03 Creation of a Direct Financial Obligation or an Obligation under an Off-Balance Sheet Arrangement of a Registrant.

The information included under Item 8.01 with respect to the Vendor Financing Agreements is incorporated herein by reference.

#### Item 7.01 Regulation FD.

A copy of the press release announcing certain matters with respect to the construction, delivery and financing of the ultra-deepwater drillships *Deepwater Atlas* and *Deepwater Titan* is furnished herewith as Exhibit 99.1 and is incorporated herein by reference.

The information in this Item 7.01, including Exhibit 99.1, is being "furnished" pursuant to Item 7.01 and shall not be deemed to be "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, and is not incorporated by reference into any Transocean Ltd. filing, whether made before or after the date hereof, regardless of any general incorporation language in such filing.

#### Item 8.01 Other Events.

On June 7, 2021, Transocean Ltd. ("Transocean") announced that its subsidiary, Transocean Offshore Deepwater Holdings Limited ("TODHL"), has agreed with Sembcorp Marine Ltd.'s subsidiary, Jurong Shipyard Pte Ltd. ("Jurong" or the "shipyard"), on the delayed delivery dates for the ultra-deepwater drillships *Deepwater Atlas* and *Deepwater Titan*, and to defer the timing of payments to the shipyard resulting from the new delivery dates.

As part of TODHL's agreements with the shipyard, upon delivery of the *Deepwater Atlas*, which is now expected to be in December 2021, approximately \$370 million (as of June 7, 2021) of the remaining payments owed to the shipyard with respect to *Deepwater Atlas* will be payable over a maximum of a six-year period following delivery pursuant to a vendor finance arrangement, dated June 5, 2021, with TODHL, as borrower, and Jurong, as lender (the "Atlas Secured Vendor Financing Agreement"). TODHL's obligations under the Atlas Secured Vendor Financing Agreement are expected to be secured by, among other security, a lien on the *Deepwater Atlas*.

TODHL's agreements with the shipyard also provide that upon delivery of the *Deepwater Titan*, which is now expected to be in the second quarter of 2022, approximately \$90 million (as of June 7, 2021) of the remaining payments owed to the shipyard will be payable over a maximum of a six-year period following delivery pursuant to a vendor finance arrangement, dated June 5, 2021, with TODHL, as borrower, Transocean Inc., as guarantor and Jurong, as lender (together with the Atlas Secured Vendor Financing Agreement, the "Vendor Financing Agreements"). Provided the *Deepwater Titan* is delivered by the shipyard in accordance with this delayed delivery schedule and the *Deepwater Titan* commences operations in accordance with its previously disclosed contract with Chevron USA, Inc., the vendor financing arrangement for the *Deepwater Titan* will be unsecured; otherwise such financing may be secured by, among other security, a lien on the *Deepwater Titan*.

Payments under each of the Vendor Financing Agreements will be made quarterly with an interest rate of 4.5% per annum on the applicable outstanding balance. The amounts due under the Vendor Financing Agreements will be paid in accordance with the payment installment plans described in the Vendor Financing Agreements, which vary depending on the contract status and scheduled date of delivery of the *Deepwater Atlas* or the *Deepwater Titan*, as applicable, by Jurong to TODHL. The Vendor Financing Agreements are expected to mature five years after the delivery date; however, if an acceptable drilling contract for the *Deepwater Atlas* or *Deepwater Titan*, as applicable, is not in place at, or in some cases following delivery of the respective rigs, the applicable Vendor Financing Agreement may mature six years after the delivery date. TODHL's obligations under the Vendor Financing Agreements will be irrevocably and unconditionally guaranteed by Transocean Inc., a wholly-owned subsidiary of Transocean. The Vendor Financing Agreements also contain customary affirmative and negative covenants and events of default. The Vendor Financing Arrangements do not contain any maintenance financial covenants.

The statements described herein that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements could contain words such as "possible," "intend," "will," "if," "expect," or other similar expressions. Forward-looking statements are based on management's current expectations and assumptions, and are subject to inherent uncertainties, risks and changes in circumstances that are difficult to predict. As a result, actual results could differ materially from those indicated in these forward-looking statements. Factors that could cause actual results to differ materially include, but are not limited to, estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates and locations, planned shipyard projects and other out-of-service time, sales of drilling units, timing of Transocean's newbuild deliveries, operating hazards and delays, risks associated with international operations, actions by customers and other third parties, the fluctuation of current and future prices of oil and gas, the global and regional supply and demand for oil and gas, the intention to scrap certain drilling rigs, the success of our business following prior acquisitions, the effects of the spread of and mitigation efforts by governments, businesses and individuals related to contagious illnesses, such as COVID-19, and other factors, including those and other risks discussed in Transocean's most recent Annual Report on Form 10-K for the year ended December 31, 2020, and in Transocean's other filings with the SEC, which are available free of charge on the SEC's website at: www.sec.gov. Should one or more of these risks or uncertainties materialize (or the other consequences of such a development worsen), or should underlying assumptions prove incorrect, actual results may vary materially from those indicated or expressed or implied by such forward-looking statements. All subsequent written and oral forward-looking statements attributable to Transocean or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forwardlooking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements to reflect events or circumstances that occur, or which we become aware of, after the date hereof, except as otherwise may be required by law. All non-GAAP financial measure reconciliations to the most comparative GAAP measure are displayed in quantitative schedules on Transocean's website at: www.deepwater.com.

#### **Item 9.01** Financial Statements and Exhibits

#### (d) Exhibits.

Exhibit No.	Description
99.1	Press Release Announcing Agreements with Shipyard to Delay Delivery, Defer Payments of
	Newbuild, Ultra-Deepwater Drillships
101	Interactive data files pursuant to Rule 405 of Regulation S-T formatted in Inline Extensible
	Business Reporting Language
104	Cover Page Interactive Data File (formatted as inline XBRL).

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

TRANSOCEAN LTD.

Date: June 7, 2021 By:/s/ Daniel Ro-Trock

Daniel Ro-Trock Authorized Person



## Transocean Ltd. Announces Agreement with Shipyard to Delay Delivery, Defer Payments of Newbuild, Ultra-Deepwater Drillships

STEINHAUSEN, Switzerland—June 7, 2021—Transocean Ltd. (NYSE: RIG) announced today that it has agreed with Sembcorp Marine's subsidiary, Jurong Shipyard Pte Ltd (JSPL), on the delayed delivery of the ultra-deepwater drillships *Deepwater Atlas* and *Deepwater Titan*. As part of the agreement, JSPL has agreed to accept deferred payment for both rigs.

The *Deepwater Atlas* and *Deepwater Titan* are the world's first eighth generation ultra-deepwater drillships and only rigs to feature a 3,000,000 pound hook-load. These drillships are the most capable and highest specification rigs in the world and will include the first 20,000 psi well control system. In addition to their state-of-the-art drilling capabilities, these rigs are also designed and equipped to optimize fuel consumption, reduce emissions, and thus minimize the associated carbon footprint of each offshore project.

**Deepwater Atlas:** Delivery of the drillship is now expected to be in December 2021. Upon delivery, Transocean will make a \$50 million payment to JSPL; the balance of payments owed to the shipyard, or approximately \$370 million, will be payable during a five-year period following delivery pursuant to a secured financing arrangement with the shipyard.

Transocean also has agreed with BOE Exploration & Production LLC (Beacon) that drilling operations on the Shenandoah project in the U.S. Gulf of Mexico are expected to commence during the third quarter of 2022. Transocean expects Beacon to commence drilling on its Shenandoah project utilizing the *Deepwater Atlas* following a final investment decision from Beacon and its partners. That decision is expected to be made on or before July 31, 2021.

**Deepwater Titan:** Delivery of the drillship is now expected to be in May 2022. Upon delivery, Transocean will pay JSPL 80% of amounts owed, or approximately \$350 million. Twenty percent (20%) of amounts owed, or approximately \$90 million will be deferred and payable over a five-year period following delivery pursuant to a deferred payment arrangement with the shipyard.

Transocean also has agreed with Chevron U.S.A., Inc. (Chevron) that commercial operations of the *Deepwater Titan* are expected to commence in the first quarter of 2023. Transocean's contract with Chevron maintains its duration and estimated backlog of \$830 million, excluding mobilization and reimbursables.

Payments under each arrangement will be made in accordance with the respective payment schedules over the terms of each arrangement. Principal balances will carry an interest rate of 4.5% per annum.

"These agreements clearly represent a monumental achievement for Transocean. As the result, we will take delivery of the two highest specification ultra-deepwater drillships in the world, and the only two assets capable of drilling and completing 20,000 psi wells. Notably, as a critical element of these agreements, we will receive shipyard financing, which materially improves our year-end 2022 liquidity by over \$450 million, thus extending our runway and providing us with additional investment flexibility as the industry recovers," said Jeremy Thigpen, President and CEO.

Thigpen concluded: "On behalf of Transocean, I sincerely thank JSPL, Chevron, and Beacon Offshore for their significant contributions to this process. I would especially like to thank our customers, as these

agreements clearly demonstrate the trust that they have in Transocean's track record of successfully introducing revolutionary new technologies to the industry, and the confidence that they have in our ability to consistently deliver safe, reliable and efficient drilling operations across our global fleet. We are extremely excited about these initial campaigns for the *Deepwater Atlas* and *Deepwater Titan* and we are excited about the expanding list of 20,000 psi opportunities requiring the extraordinary capabilities of these rigs."

#### **About Transocean**

Transocean is a leading international provider of offshore contract drilling services for oil and gas wells. Transocean specializes in technically demanding sectors of the global offshore drilling business with a particular focus on deepwater and harsh environment drilling services, and operates the highest specification floating offshore drilling fleet in the world.

Transocean owns or has partial ownership interests in and operates a fleet of 37 mobile offshore drilling units, including 27 ultra-deepwater floaters and 10 harsh environment floaters. In addition, Transocean is constructing two ultra-deepwater drillships.

For more information about Transocean, please visit: www.deepwater.com

#### **Conference Call Information**

Transocean will conduct a teleconference call to discuss this agreement at 11 a.m. EDT, 5 p.m. CEST, on Monday, June 7, 2021. To participate, dial +1 334-323-0501 and refer to confirmation code 9073223 approximately 10 minutes prior to the scheduled start time of the call.

The teleconference will be simulcast in a listen-only mode over the internet and can be accessed at: www.deepwater.com, by selecting Investors, News, and Webcasts.

A replay of the conference call will be available after 2 p.m. EDT, 8 p.m. CEST, on Monday June 7, 2021. The replay, which will be archived for approximately 30 days, can be accessed at: +1 719-457-0820 passcode 9073223 and pin 1735. The replay will also be available on the company's website.

#### Additional Information and Where to Find It

Supplemental materials that may be referenced during the teleconference will be posted to Transocean's website and can be found on the Investor Relations home page at: https://investor.deepwater.com/

#### **Forward-Looking Statements**

The statements described herein that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements could contain words such as "possible," "intend," "will," "if," "expect," or other similar expressions. Forward-looking statements are based on management's current expectations and assumptions, and are subject to inherent uncertainties, risks and changes in circumstances that are difficult to predict. As a result, actual results could differ materially from those indicated in these forward-looking statements. Factors that could cause actual results to differ materially include, but are not limited to, estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates and locations, planned shipyard projects and other out-of-service time, sales of drilling units, timing of the company's newbuild deliveries, operating hazards and delays, risks

associated with international operations, actions by customers and other third parties, the fluctuation of current and future prices of oil and gas, the global and regional supply and demand for oil and gas, the intention to scrap certain drilling rigs, the success of our business following prior acquisitions, the effects of the spread of and mitigation efforts by governments, businesses and individuals related to contagious illnesses, such as COVID-19, and other factors, including those and other risks discussed in the company's most recent Annual Report on Form 10-K for the year ended December 31, 2020, and in the company's other filings with the SEC, which are available free of charge on the SEC's website at: www.sec.gov. Should one or more of these risks or uncertainties materialize (or the other consequences of such a development worsen), or should underlying assumptions prove incorrect, actual results may vary materially from those indicated or expressed or implied by such forward-looking statements. All subsequent written and oral forward-looking statements attributable to the company or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements to reflect events or circumstances that occur, or which we become aware of, after the date hereof, except as otherwise may be required by law. All non-GAAP financial measure reconciliations to the most comparative GAAP measure are displayed in quantitative schedules on the company's website at: www.deepwater.com.

This press release, or referenced documents, do not constitute an offer to sell, or a solicitation of an offer to buy, any securities, and do not constitute an offering prospectus within the meaning of the Swiss Financial Services Act ("FinSA") or advertising within the meaning of the FinSA. Investors must rely on their own evaluation of Transocean and its securities, including the merits and risks involved. Nothing contained herein is, or shall be relied on as, a promise or representation as to the future performance of Transocean.

#### **Analyst Contact:**

Lexington May +1 832-587-6515

#### **Media Contact:**

Pam Easton +1 713-232-7647